

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>89,483</b>	<b>--</b>	<b>--</b>	<b>52,145</b>	<b>-30,945</b>	<b>-7,411</b>	<b>-44</b>	<b>103,314</b>	<b>3</b>	<b>0</b>	<b>18,170</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>56,323</b>	<b>-57</b>	<b>2,020</b>	<b>2,069</b>	<b>-46,460</b>	<b>--</b>	<b>421</b>	<b>2,898</b>	<b>2,893</b>	<b>7,683</b>	<b>1,891</b>
Pentanes Plus .....	8,754	-57	--	5	-6,561	--	63	1,073	2,548	-1,543	257
Liquefied Petroleum Gases .....	47,569	--	2,020	2,064	-39,899	--	358	1,825	345	9,226	1,634
Ethane/Ethylene .....	19,431	--	--	--	-18,158	--	6	--	--	1,267	406
Propane/Propylene .....	17,871	--	1,520	1,831	-13,434	--	219	--	10	7,559	582
Normal Butane/Butylene .....	7,336	--	722	150	-4,616	--	103	911	336	2,242	469
Isobutane/Isobutylene .....	2,931	--	-222	83	-3,691	--	30	914	--	-1,843	177
<b>Other Liquids</b> .....	<b>--</b>	<b>2,563</b>	<b>--</b>	<b>--</b>	<b>3,971</b>	<b>-1,686</b>	<b>-710</b>	<b>3,507</b>	<b>44</b>	<b>2,007</b>	<b>6,690</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	2,563	--	--	2,145	993	2	5,656	44	0	307
Hydrogen .....	--	--	--	--	--	1,188	--	1,188	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol) .....	--	2,563	--	--	2,145	-195	2	4,468	44	0	307
Fuel Ethanol <sup>6</sup> .....	--	2,543	--	--	1,895	-69	-4	4,354	19	0	297
Renewable Fuels Except Fuel Ethanol .....	--	20	--	--	251	-125	6	114	25	0	10
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	--	--	--	-91	-1,916	--	2,007	3,827
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	--	1,826	-2,680	-621	-233	0	0	2,556
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	--	--	1,826	-2,680	-621	-233	0	0	2,556
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>111,618</b>	<b>585</b>	<b>-231</b>	<b>2,874</b>	<b>86</b>	<b>--</b>	<b>341</b>	<b>114,419</b>	<b>11,379</b>
Finished Motor Gasoline .....	--	--	55,177	--	-3,739	2,749	-218	--	4	54,401	3,966
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	55,177	--	-3,739	2,749	-218	--	4	54,401	3,966
Finished Aviation Gasoline .....	--	--	48	--	--	--	-9	--	--	57	11
Kerosene-Type Jet Fuel .....	--	--	4,456	--	3,990	--	47	--	1	8,398	696
Kerosene .....	--	--	7	--	--	--	0	--	4	3	1
Distillate Fuel Oil .....	--	--	34,795	96	-482	125	-245	--	1	34,779	3,854
15 ppm sulfur and under <sup>7</sup> .....	--	--	34,126	17	-157	125	-353	--	1	34,464	3,455
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	666	79	-325	--	14	--	--	406	170
Greater than 500 ppm sulfur .....	--	--	3	--	--	--	94	--	--	-91	229
Residual Fuel Oil <sup>8</sup> .....	--	--	1,902	35	--	--	-14	--	95	1,856	192
Less than 0.31 percent sulfur .....	--	--	1,050	--	--	--	10	--	NA	NA	32
0.31 to 1.00 percent sulfur .....	--	--	135	19	--	--	12	--	NA	NA	16
Greater than 1.00 percent sulfur .....	--	--	717	16	--	--	-36	--	NA	NA	144
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	--	--	--	--	--	146	-146	--
Lubricants .....	--	--	--	--	--	--	-1	--	59	-58	--
Waxes .....	--	--	--	--	--	--	--	--	4	-4	--
Petroleum Coke .....	--	--	4,288	--	--	--	-5	--	0	4,293	72
Marketable .....	--	--	2,938	--	--	--	-5	--	0	2,943	72
Catalyst .....	--	--	1,350	--	--	--	--	--	--	1,350	--
Asphalt and Road Oil .....	--	--	6,167	448	--	--	531	--	28	6,056	2,568
Still Gas .....	--	--	4,077	--	--	--	--	--	--	4,077	--
Miscellaneous Products .....	--	--	701	6	--	--	0	--	--	707	19
<b>Total</b> .....	<b>145,806</b>	<b>2,506</b>	<b>113,638</b>	<b>54,799</b>	<b>-73,665</b>	<b>-6,223</b>	<b>-247</b>	<b>109,719</b>	<b>3,281</b>	<b>124,109</b>	<b>38,130</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.